

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/02/59

ISSUE DATE 12-04-2018  
DUE DATE 20-04-2018

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utlities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 08.01.2018 to 14.01.2018. (Week No.42/F.Y. 2017-18).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-42/FY17-18 .

The Account is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "**Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.  
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

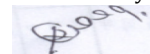
DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of  
08.01.2018 to 14.01.2018(Week 42/17-18)**

ISSUE DATE

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Deviation Tariff structure for the Week

Average Frequency of time-block  
50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15%  
of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20%  
of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of  
the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of  
the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of  
the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz**

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.**

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of  
08.01.2018 to 14.01.2018(Week 42/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
8	53.214405	51.516985	-1.69742	-27.89817	0.00767	0.07033	-27.82017
9	51.392266	50.815298	-0.576968	-9.00371	0.18857	0.27046	-8.54468
10	51.794958	51.373391	-0.421567	-7.04507	0	2.09203	-4.95304
11	50.557396	50.279668	-0.277728	-4.91591	0.00059	0.53244	-4.38288
12	51.865763	51.321244	-0.544519	-14.03146	0	0.5569	-13.47456
13	49.287770	49.139878	-0.147892	-1.76303	0	0.59156	-1.17147
14	46.700780	46.580117	-0.120663	5.1297	0.72761	0.57337	6.43068
	354.813338	351.026581	-3.786757	-59.52765	0.92444	4.68709	-53.91612

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.28575	0.00000	0.00000	-1.28575
2	RPH	-1.54787	0.00000	0.00000	-1.54787
3	G.T.STN.	0.00000	1.50660	0.00000	1.50660
	<b>IPGCL</b>	<b>-2.83362</b>	<b>1.50660</b>	<b>0.00000</b>	<b>-1.32703</b>
4	PRAGATI GT	-2.38682	0.00000	0.07460	-2.31222
5	BAWANA	-7.07658	0.00000	0.00000	-7.07658
	<b>PPCL</b>	<b>-9.46340</b>	<b>0.00000</b>	<b>0.07460</b>	<b>-9.38880</b>
6	BTPS	0.00000	9.19325	0.00000	9.19325
7	BYPL	0.00000	10.79273	0.33530	11.12804
8	BRPL	-62.99516	0.00000	0.36243	-62.63273
9	TPDDL	0.00000	73.77564	5.51319	79.28883
10	NDMC	-56.19256	0.00000	0.00000	-56.19256
11	MES	0.00000	28.92063	0.00000	28.92063
	<b>TOTAL</b>	<b>-131.48475</b>	<b>124.18885</b>	<b>6.28553</b>	<b>-1.01037</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.  
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
08.01.2018 to 14.01.2018(Week 42/17-18)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.28575	0.00000	-1.28575
2	RPH	1.54787	0.00000	-1.54787
3	G.T.STN.	0.00000	1.50660	1.50660
A)	<b>IPGCL</b>	<b>2.83362</b>	<b>1.50660</b>	<b>-1.32703</b>
4	PRAGATI GT	2.31222	0.00000	-2.31222
5	Bawana	7.07658	0.00000	-7.07658
B)	<b>PPCL</b>	<b>9.38880</b>	<b>0.00000</b>	<b>-9.38880</b>
6	BTPS	0.00000	9.19325	9.19325
7	BYPL	0.00000	11.12804	11.12804
8	BRPL	62.63273	0.00000	-62.63273
9	TPDDL	0.00000	79.28883	79.28883
10	NDMC	56.19256	0.00000	-56.19256
11	MES	0.00000	28.92063	28.92063
C)	Total Delhi Deviation Amount	131.04772	130.03735	-1.01037
12	Regional Deviation NRPC	0.00000	53.91612	53.91612

Note

- ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

1.00

**(i) Actual drawal from the grid in MUs**

351.026581

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) RPH	-0.042720
(b) GT	8.014368
(c) Pargati	40.410378
(d) BTPS	-0.508004
(e) Bawana	72.732608
(f) MSW Bawana	1.720706
(g) EDWPCL	0.225319
<b>Total</b>	<b>122.552655</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**

**473.579236**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	147.151976
(b) BRPL	191.964099
(c) BYPL	101.363355
(d) NDMC	22.990280
(e) MES	5.387169
(f) IP	0.001048
<b>Total</b>	<b>468.857927</b>

**(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus**

**4.721309**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**1.00**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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DELHI TRANSCO LTD.  
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
08.01.2018 to 14.01.2018(Week 42/17-18)**

ISSUE DATE

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
8-Jan-18	21.636366	21.325773	-0.31059	-0.49461	1.13226	0.63765
9-Jan-18	21.523313	21.946479	0.42317	10.67574	0.49979	11.17553
10-Jan-18	20.918903	21.571135	0.65223	13.64228	0.71537	14.35765
11-Jan-18	21.336890	21.636560	0.29967	9.03932	0.13841	9.17773
12-Jan-18	21.712580	22.032016	0.31944	9.49881	0.26926	9.76807
13-Jan-18	19.002957	19.492655	0.48970	13.23886	0.40842	13.64728
14-Jan-18	18.258823	19.147358	0.88853	18.17523	2.34969	20.52492
Total	144.389832	147.151976	2.76214	73.77564	5.51319	79.28883

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
8-Jan-18	28.462360	27.788065	-0.67429	-12.74880	0.03509	-12.71371
9-Jan-18	28.718545	27.998529	-0.72002	-13.02671	0.00000	-13.02671
10-Jan-18	28.868610	28.097845	-0.77077	-14.29601	0.00000	-14.29601
11-Jan-18	27.941570	27.640359	-0.30121	-9.14671	0.01193	-9.13478
12-Jan-18	28.184891	27.955393	-0.22950	-6.94616	0.00843	-6.93772
13-Jan-18	27.152104	26.849975	-0.30213	-8.48863	0.01319	-8.47544
14-Jan-18	25.867511	25.633933	-0.23358	1.65786	0.29380	1.95165
Total	195.195591	191.964099	-3.23149	-62.99516	0.36243	-62.63273

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
8-Jan-18	14.491628	14.452854	-0.03877	-0.35611	0.04819	-0.30791
9-Jan-18	14.242051	14.280015	0.03796	1.29109	0.00000	1.29109
10-Jan-18	14.706970	14.808418	0.10145	2.03461	0.01188	2.04649
11-Jan-18	14.544084	14.637873	0.09379	2.99084	0.00000	2.99084
12-Jan-18	14.953709	14.904242	-0.04947	-1.27549	0.00000	-1.27549
13-Jan-18	14.290103	14.437546	0.14744	4.95369	0.25171	5.20540
14-Jan-18	13.824077	13.842407	0.01833	1.15411	0.02352	1.17762
Total	101.052623	101.363355	0.31073	10.79273	0.33530	11.12804

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
8-Jan-18	3.812190	3.501797	-0.31039	-5.10010	0.00000	-5.10010
9-Jan-18	3.795566	3.526937	-0.26863	-4.47369	0.00000	-4.47369
10-Jan-18	3.880574	3.499037	-0.38154	-7.02544	0.00000	-7.02544
11-Jan-18	3.813694	3.461955	-0.35174	-7.81363	0.00000	-7.81363
12-Jan-18	3.895433	3.424877	-0.47056	-11.78184	0.00000	-11.78184
13-Jan-18	3.305500	2.895448	-0.41005	-9.67533	0.00000	-9.67533
14-Jan-18	3.265275	2.680229	-0.58505	-10.32252	0.00000	-10.32252
Total	25.768232	22.990280	-2.77795	-56.19256	0.00000	-56.19256

DELHI TRANSCO LTD.  
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
08.01.2018 to 14.01.2018(Week 42/17-18)**

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
8-Jan-18	0.668722	0.809382	0.14066	3.08330	0.00000	3.08330
9-Jan-18	0.630885	0.811792	0.18091	4.24167	0.00000	4.24167
10-Jan-18	0.608885	0.793924	0.18504	4.24133	0.00000	4.24133
11-Jan-18	0.644796	0.787477	0.14268	4.21747	0.00000	4.21747
12-Jan-18	0.633763	0.782572	0.14881	4.90764	0.00000	4.90764
13-Jan-18	0.499496	0.710749	0.21125	5.42622	0.00000	5.42622
14-Jan-18	0.560527	0.691273	0.13075	2.80301	0.00000	2.80301
Total	4.247074	5.387169	1.14009	28.92063	0.00000	28.92063

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
8-Jan-18	0.008400	0.000151	-0.00825	-0.16223	0.00000	-0.16223
9-Jan-18	0.008400	0.000152	-0.00825	-0.16599	0.00000	-0.16599
10-Jan-18	0.008400	0.000150	-0.00825	-0.16300	0.00000	-0.16300
11-Jan-18	0.008400	0.000150	-0.00825	-0.21374	0.00000	-0.21374
12-Jan-18	0.008400	0.000150	-0.00825	-0.22848	0.00000	-0.22848
13-Jan-18	0.008400	0.000151	-0.00825	-0.19156	0.00000	-0.19156
14-Jan-18	0.008400	0.000144	-0.00826	-0.16074	0.00000	-0.16074
Total	0.058800	0.001048	-0.05775	-1.28575	0.00000	-1.28575

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
8-Jan-18	2.498500	2.498788	0.00029	0.07131	0.00000	0.07131
9-Jan-18	0.932000	0.930903	-0.00110	0.04366	0.00000	0.04366
10-Jan-18	0.939000	0.930752	-0.00825	0.14969	0.00000	0.14969
11-Jan-18	0.951000	0.932995	-0.01800	0.45259	0.00000	0.45259
12-Jan-18	0.938000	0.931954	-0.00605	0.13939	0.00000	0.13939
13-Jan-18	0.897000	0.863638	-0.03336	0.56889	0.00000	0.56889
14-Jan-18	0.930500	0.925338	-0.00516	0.08106	0.00000	0.08106
Total	8.086000	8.014368	-0.07163	1.50660	0.00000	1.50660

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
8-Jan-18	-0.016800	-0.006652	0.01015	-0.18512	0.00000	-0.18512
9-Jan-18	-0.016800	-0.006188	0.01061	-0.19997	0.00000	-0.19997
10-Jan-18	-0.016800	-0.005924	0.01088	-0.20978	0.00000	-0.20978
11-Jan-18	-0.016800	-0.007705	0.00910	-0.20946	0.00000	-0.20946
12-Jan-18	-0.016800	-0.006658	0.01014	-0.25828	0.00000	-0.25828
13-Jan-18	-0.016800	-0.005091	0.01171	-0.25259	0.00000	-0.25259
14-Jan-18	-0.016800	-0.004502	0.01230	-0.23267	0.00000	-0.23267
Total	-0.117600	-0.042720	0.07488	-1.54787	0.00000	-1.54787

DELHI TRANSCO LTD.  
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
08.01.2018 to 14.01.2018(Week 42/17-18)**

ISSUE DATE

12-04-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
8-Jan-18	6.617250	6.633714	0.01646	-0.46604	0.00000	-0.46604
9-Jan-18	6.509500	6.528678	0.01918	-0.43135	0.00000	-0.43135
10-Jan-18	6.513500	6.522840	0.00934	-0.09608	0.00000	-0.09608
11-Jan-18	6.597500	6.608394	0.01089	-0.41410	0.00000	-0.41410
12-Jan-18	6.338250	6.360036	0.02179	-0.78652	0.00000	-0.78652
13-Jan-18	3.743500	3.787182	0.04368	0.06868	0.07460	0.14328
14-Jan-18	3.955000	3.969534	0.01453	-0.26141	0.00000	-0.26141
Total	40.274500	40.410378	0.13588	-2.38682	0.07460	-2.31222

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
8-Jan-18	0.000000	-0.078548	-0.07855	1.52785	0.00000	1.52785
9-Jan-18	0.000000	-0.074804	-0.07480	1.16835	0.00000	1.16835
10-Jan-18	0.000000	-0.078744	-0.07874	1.22141	0.00000	1.22141
11-Jan-18	0.000000	-0.065460	-0.06546	1.00986	0.00000	1.00986
12-Jan-18	0.000000	-0.071196	-0.07120	1.47803	0.00000	1.47803
13-Jan-18	0.000000	-0.071516	-0.07152	1.70708	0.00000	1.70708
14-Jan-18	0.000000	-0.067736	-0.06774	1.08069	0.00000	1.08069
Total	0.000000	-0.508004	-0.50800	9.19325	0.00000	9.19325

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
8-Jan-18	7.436250	7.509996	0.07375	-0.97566	0.00000	-0.97566
9-Jan-18	10.800000	10.859386	0.05939	-0.74991	0.00000	-0.74991
10-Jan-18	10.559250	10.609543	0.05029	-1.35213	0.00000	-1.35213
11-Jan-18	10.815000	10.854682	0.03968	-0.57559	0.00000	-0.57559
12-Jan-18	10.890000	10.914920	0.02492	-0.97200	0.00000	-0.97200
13-Jan-18	11.021750	11.086003	0.06425	-1.53256	0.00000	-1.53256
14-Jan-18	10.857500	10.898079	0.04058	-0.91874	0.00000	-0.91874
Total	72.379750	72.732608	0.35286	-7.07658	0.00000	-7.07658

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017